

# Schedule 5

## Level One Industrial Rate-Over 300 kW

### Available:

In all territory served by Umatilla Electric Cooperative in Umatilla, Morrow & Union Counties in Oregon.

### Applicable:

To non-irrigation accounts with an expected, or historical measured demand of over 300 kW. Deliveries at more than one point, or more than one voltage will be separately metered and billed. Service for intermittent, partial requirements, or highly fluctuating loads, or where service is seasonally disconnected during any one-year period will be provided only by special contract for such service.

### Basic Charge:

\$220.00 per billing month

### Energy Charge, Group Baseline:

Accounts with an average maximum energy usage of 300,000 kWh in the highest 3 months of the previous 36 months will be assigned to a monthly baseline of 75,000 kWh to be billed at the Block 1 rate; usage over the 75,000 kWh baseline will be billed at the Block 2 rate:

**Block 1:** 3.52 cents per kWh (Less 0.52 cents per kWh for usages from 10:00 pm until 6:00 am and all day Sunday)

**Block 2:** 4.32 cents per kWh (Less 0.52 cents per kWh for usages from 10:00 pm until 6:00 am and all day Sunday)

### Demand Charge, Group Baseline:

\$6.25 per kW of HLH demand\* per month.

### Reactive Power Factor Charge:

If the average power factor is less than 97%, a power factor penalty shall be charged as follows: 1. Subtract the average power factor from 97%. 2. Multiply the result times the metered maximum kW demand.\* 3. Multiplying the result by \$6.25 equals the power factor charge.

### Energy Charge, Individual Baseline:

Accounts with an average maximum energy usage over 300,000 kWh in the highest 3 months of the previous 36 months will be assigned to an individual monthly baseline, calculated on a rolling 3 year, month over month, average. The calculated individual baseline kWh will be billed at the Block 1 rate; usage over the individual baseline will be billed at the Block 2 rate:

**Block 1:** 3.80 cents per kWh (Less 0.52 cents per kWh for usages from 10:00 pm until 6:00 am and all day Sunday)

**Block 2:** 4.25 cents per kWh (Less 0.52 cents per kWh for usages from 10:00 pm until 6:00 am and all day Sunday)

### Demand Charge, Individual Baseline:

\$6.00 per kW of HLH demand\* per month.

### Reactive Power Factor Charge:

If the average power factor is less than 97%, a power factor penalty shall be charged as follows: 1. Subtract the average power factor from 97%. 2. Multiply the result times the metered maximum kW demand.\* 3. Multiplying the result by \$6.00 equals the power factor charge.

**UEC New Large Load Policy**

A “New Large Load” (NLL), for the purposes of this policy, is any load associated with a new facility, an existing facility, or an expansion of an existing facility:

- (a) Which was not contracted for, or committed to, as determined by the Management of Umatilla Electric Cooperative (UEC) prior to January 1, 2012; and
- (b) Meets the criteria, as determined by UEC Management and policy, to warrant an individual baseline calculation to define the relative proportion of ‘Block 1’ to ‘Block 2’ energy the load is eligible to receive to meet their (New Large Load) power requirement.

In the instance that a single entity is served at multiple metering points, the determination of applicability of this policy to the individual meters, or the entity as a whole, shall be left to the judgment and discretion of the Management of Umatilla Electric Cooperative.

Applicable to the Entities/Accounts affected by this policy, there shall be a limit to the growth of the ‘individual baseline’ of 5 average megawatts of total Block 1 energy per meter. Any growth beyond that 5 average megawatts shall be billed at the ‘Block 2’ rate or at Umatilla Electric’s Above High Water Mark power cost.

Loads designated as a New Large Single Load (NLSL) by Bonneville Power Administration (BPA) will not be eligible for an individual baseline calculation to define the relative portion of ‘Block 1’ to “Block 2” energy the load is eligible to receive to meet their (New Large Load) power requirement. Absent a specific power supply agreement, such a load will be served at BPA’s ‘New Resource Rate’.

This policy is subject to change based upon direction provided by the UEC Board of directors.

**Harmonics Power Quality Charge:**

A harmonics power quality charge may be billed by UEC Board Policy.

**Franchise Taxes:**

The amounts of any franchise fees or taxes levied on UEC by a quasi-municipal entity will be added to the customer’s bill.

**Scheduling Load:**

Customers on this rate must cooperate in scheduling their load according to UEC Board Policy.

**Minimum Charge:**

The minimum monthly charge shall be the sum of the Basic, Energy, Demand, Harmonics, Franchise Taxes, and Power Factor Charges. A higher minimum may be required under contract to cover special conditions.

**Continuing Service:**

This schedule is based on continuing service at each service location. Disconnect and reconnect transactions shall not operate to relieve a Customer from minimum monthly charges.

**Rules and Regulations:**

Service under this classification is subject to the General Rules and Regulations of the Cooperative.

**\* Definitions:**

Maximum kW Demand is measured for the 30-minute period of the account’s greatest use during the billing month. HLH Demand is the maximum monthly kW demand during the High Load Hours of 6:00 am through 10:00 pm Monday through Saturday.

Revised and Effective February 2016